



# Digital Pump Monitoring: Striving For Preventative Maintenance

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Making a **difference.**





## INTRODUCTION

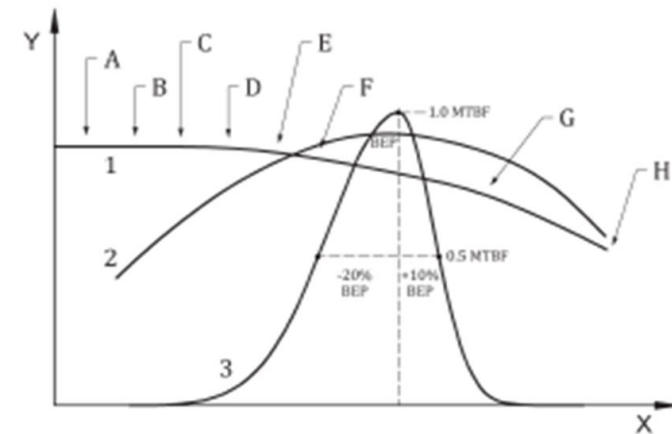
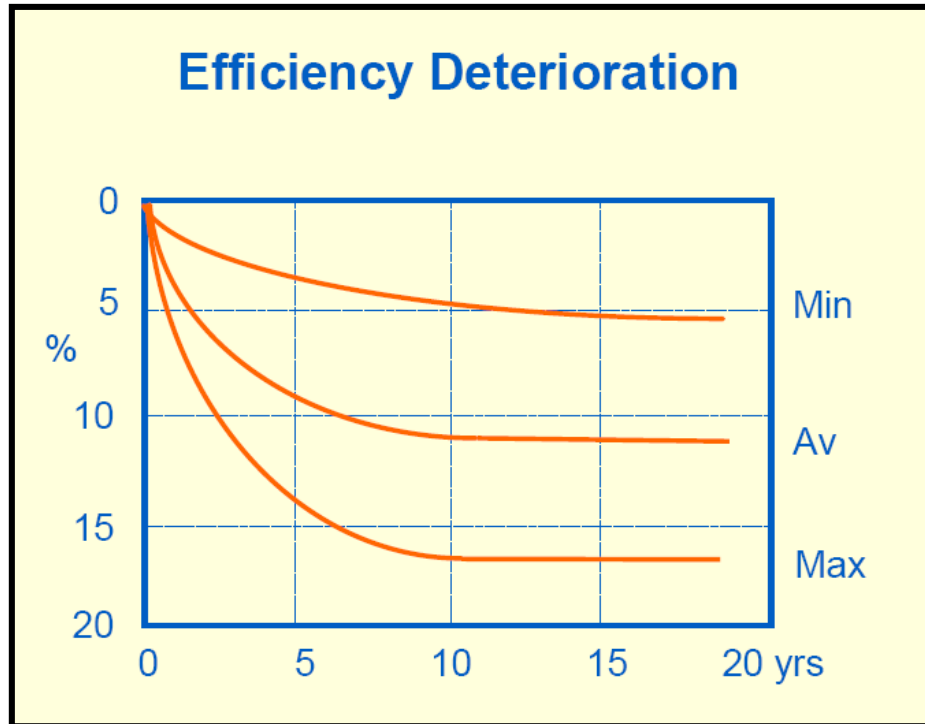
- 01 Preventative Maintenance and Energy Efficiency for Pumps
- 02 Pump Performance Testing
- 03 Wellington Water's Info360 Software Pilot
- 04 Water Research Foundation's Pump Performance Benchmarking Database
- 05 Cardno's Pump Performance Benchmarking Database

01

# Preventative Maintenance and Energy Efficiency for Pumps

# 01 Preventative Maintenance and Energy Efficiency for Pumps

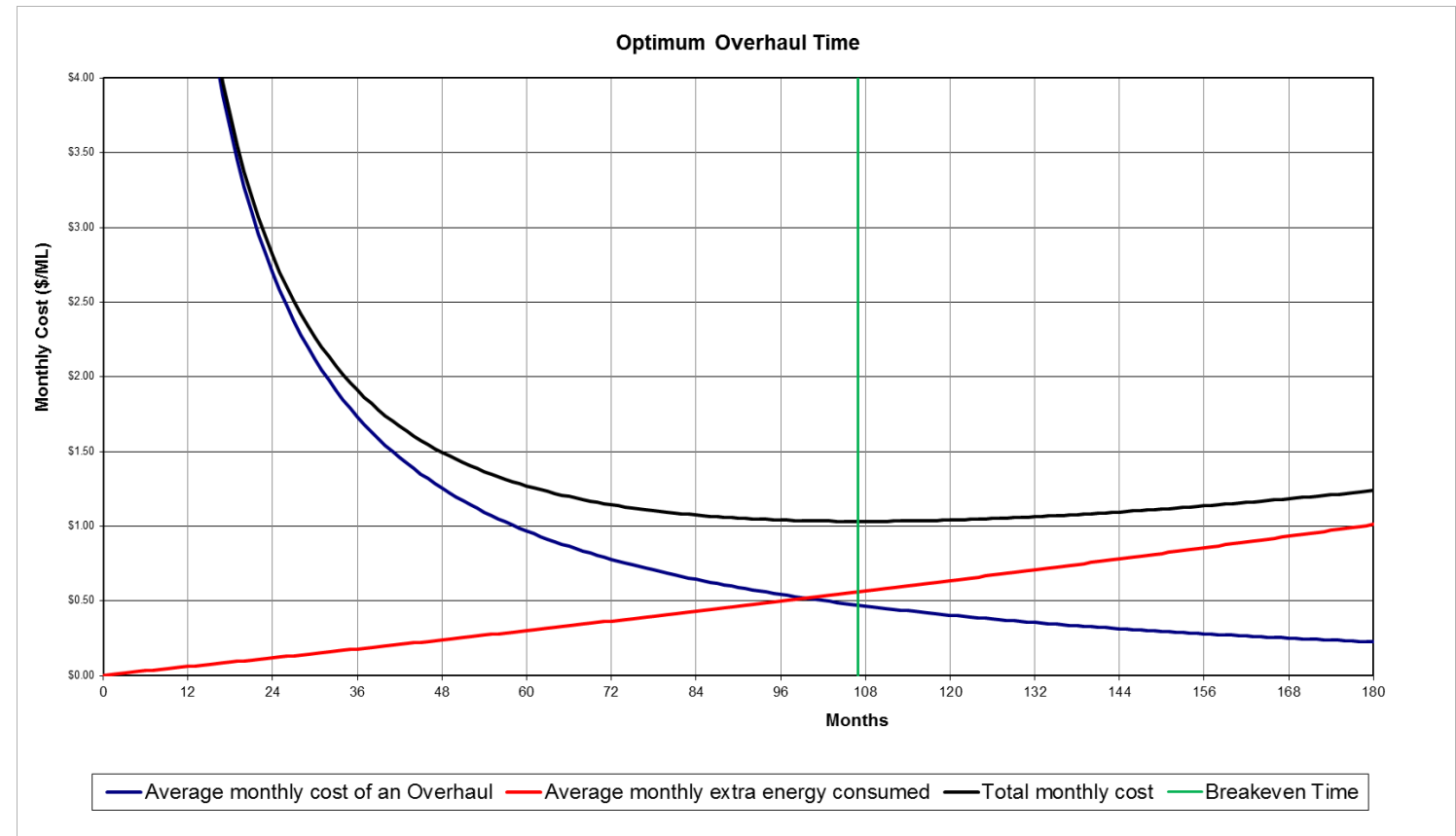
- > Pumps consume most of the electricity needed for operating water infrastructure.
- > Many pumps run at efficiencies below their manufactured state and/or peak due to pump wear.
- > Rate of pump efficiency deterioration depends on pump size, pump quality, system conditions, pump selection and run hours.
- > Average efficiency deterioration for a water pump is 1.4 % per year for first 7 years.



Key	
A	high temperature rise
B	low flow cavitation
C	low flow bearing and seal life
D	reduced impeller life
E	suction recirculation
F	discharge recirculation
G	low bearing and seal life
H	cavitation
Curve 1	pump curve $H(Q)$
Curve 2	pump efficiency curve
Curve 3	reliability curve/MTBF
X	flow in percent of flow at BEP
Y	head in percent of head at BEP

# 01 Preventative Maintenance and Energy Efficiency for Pumps

- > Cardno estimates energy savings of 8 % possible via. targeted pump refurbishment to optimise the timing for performance-based maintenance.
- > Selecting to use the most efficient pumps available and ensuring that they are running on the most efficient part of their pump curves can give energy savings of 5 %.
- > Target high energy pumps and/or pumps with known performance issues first.



02

## Pump Performance Testing

## 02 Pump Performance Testing

- > Pump performance testing (PPT) provides either a snapshot in time of pump efficiency or live and complete data over all operating conditions and longer periods of time when continuous.
- > Test results can help with deciding which pumps need refurbishment, which pumps are the most efficient and whether the pumps are operating at their peak.
- > Individual flow rate, discharge pressure, suction pressure, motor power and speed measurements are required.
- > Conventional method uses existing pump station instrumentation and magnetic flow meter (if available).
- > Thermodynamic method uses independent instruments and flow measurement and is more accurate.



03

Wellington Water's  
Info360 Software Pilot



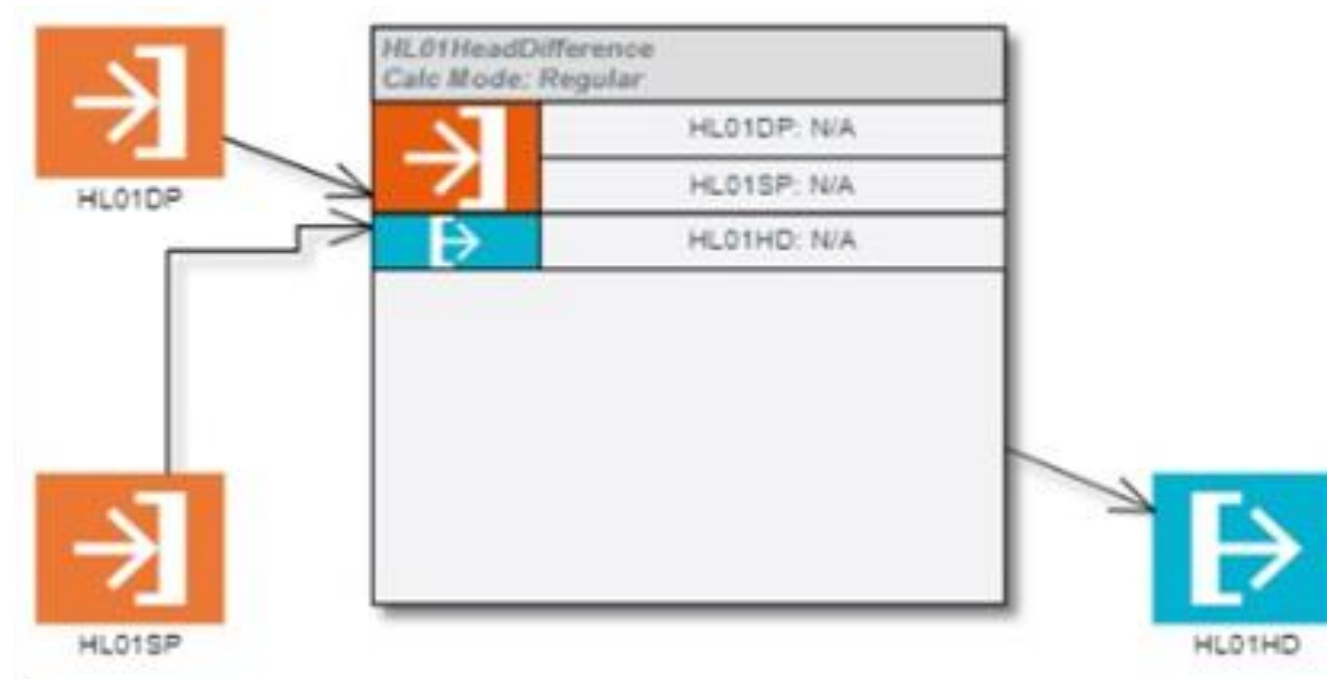
## 03 Wellington Water's Info360 Software Pilot

- > Wellington Water wanted to use/share existing time series SCADA data more effectively.
- > Continuous monitoring/testing of pump performance using SCADA sensor data envisioned.
- > Water network balance and water infrastructure leakage index calculations.
- > Info360 software by Innovyze could bring all SCADA data 'under one roof' for analysis.
- > Info360 'sits on top' of SCADA system/SCADA sensors.
- > Info360 offered possibility of uploading thousands of sensors.
- > Holistic approach - multiple assets can be looked at together.
- > Eliminate antiquated Excel spreadsheet calculations and free up time to spend on data analytics.
- > Cardno engaged to help with pump performance calculations.

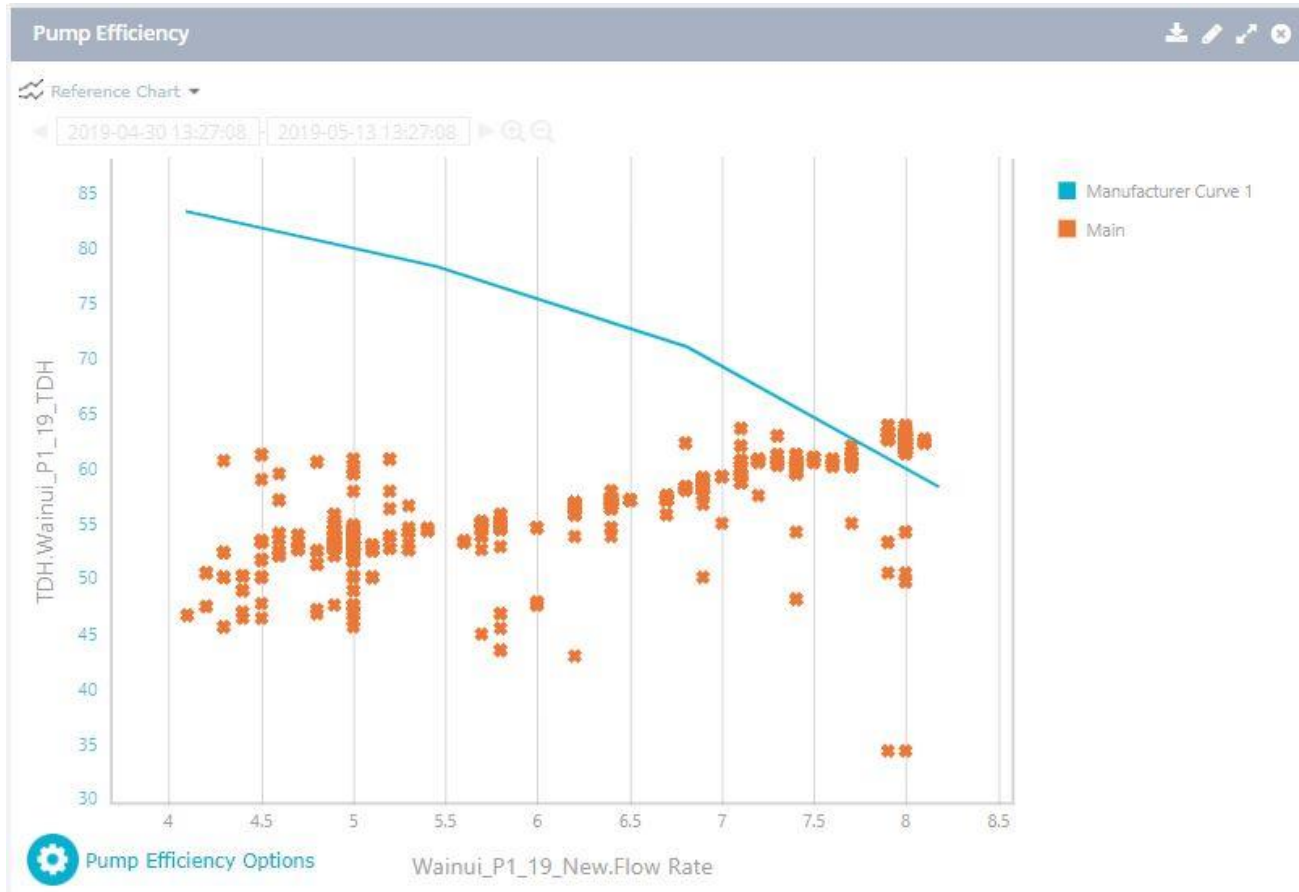


## 03 Wellington Water's Info360 Software Pilot

- > Info360 plotted typical pump curves and customised pump efficiency calculations.
- > BizBlocks made new 'sensors', calculated from existing ones

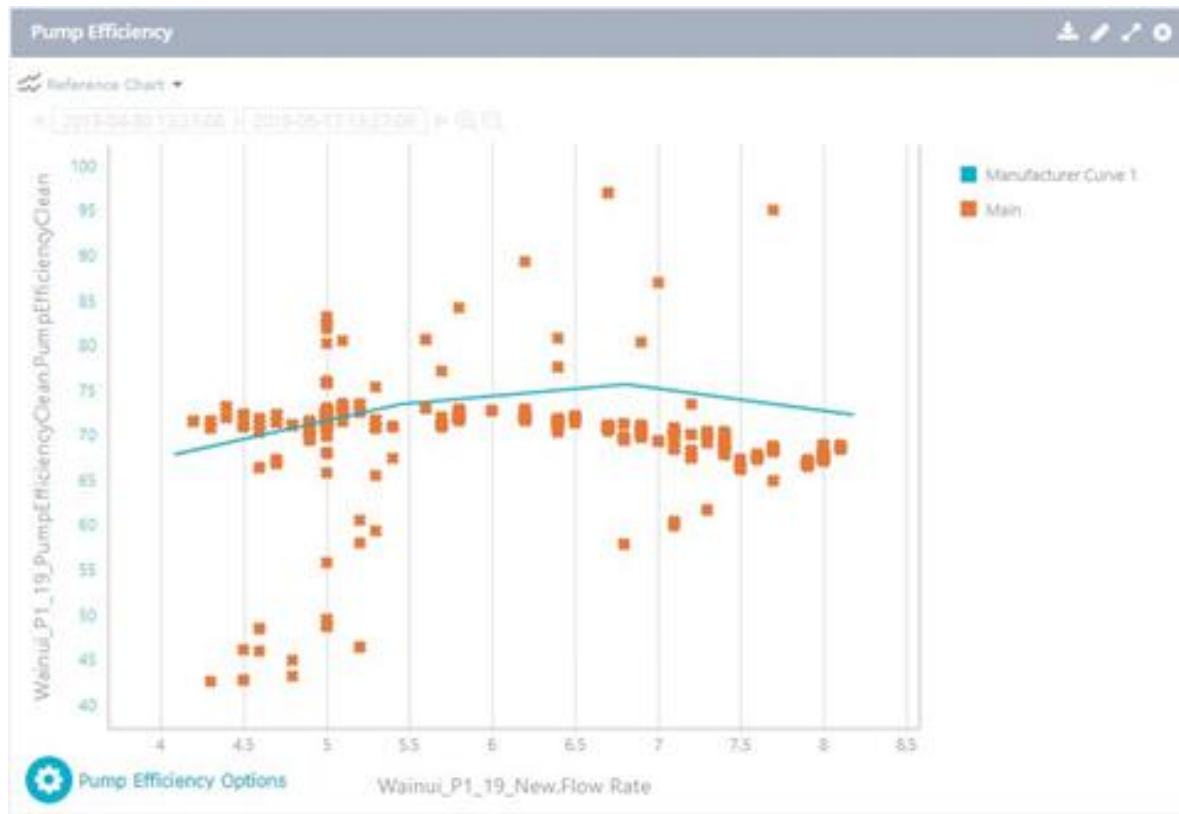


## 03 Wellington Water's Info360 Software Pilot



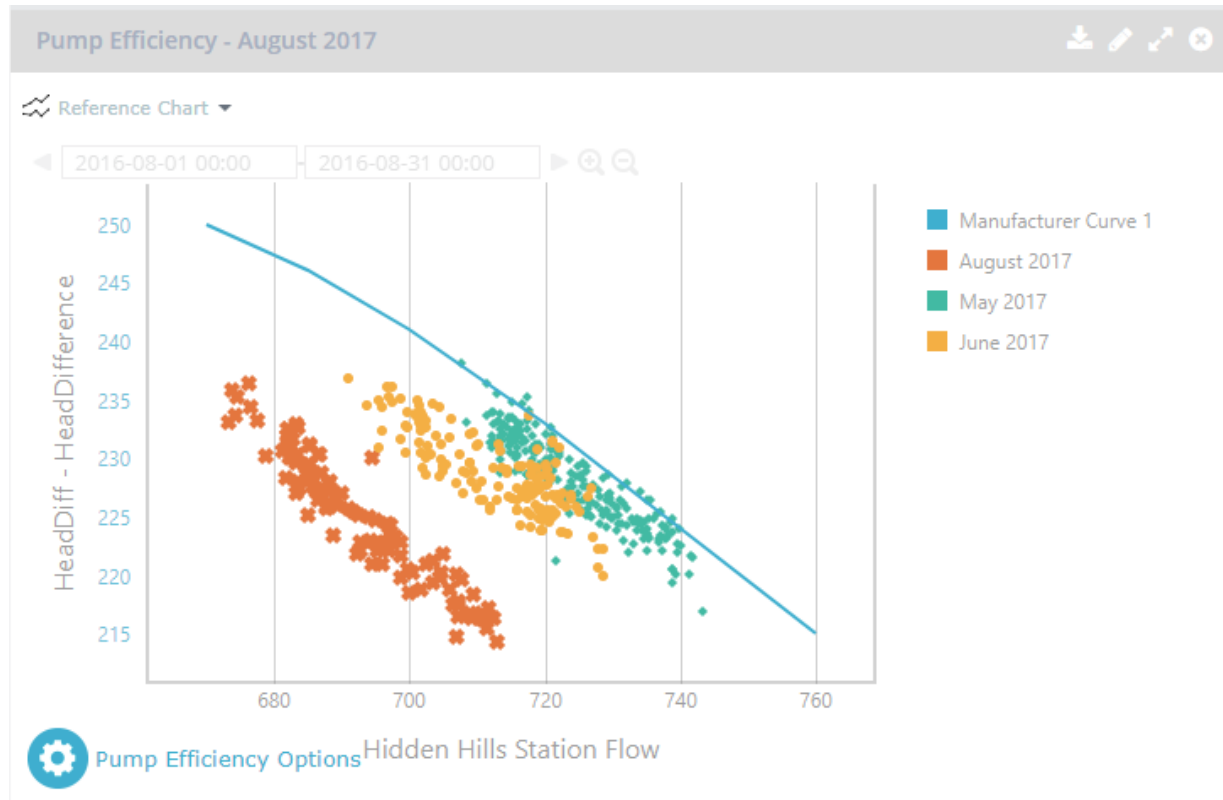
- > Head Difference vs. Flow Rate chart with manufacturer's data adjusted (using the pump infinity laws) for the actual pump operating speed on SCADA (due to variable speed drive).
- > Outliers in data removed with an 'if statement', based on defined range and/or standard deviation from the mean of the outputs.

## 03 Wellington Water's Info360 Software Pilot



- > New 'sensors' used to calculate other new 'sensors'  
e.g. head difference with motor power and flow rate to calculate pump efficiency.

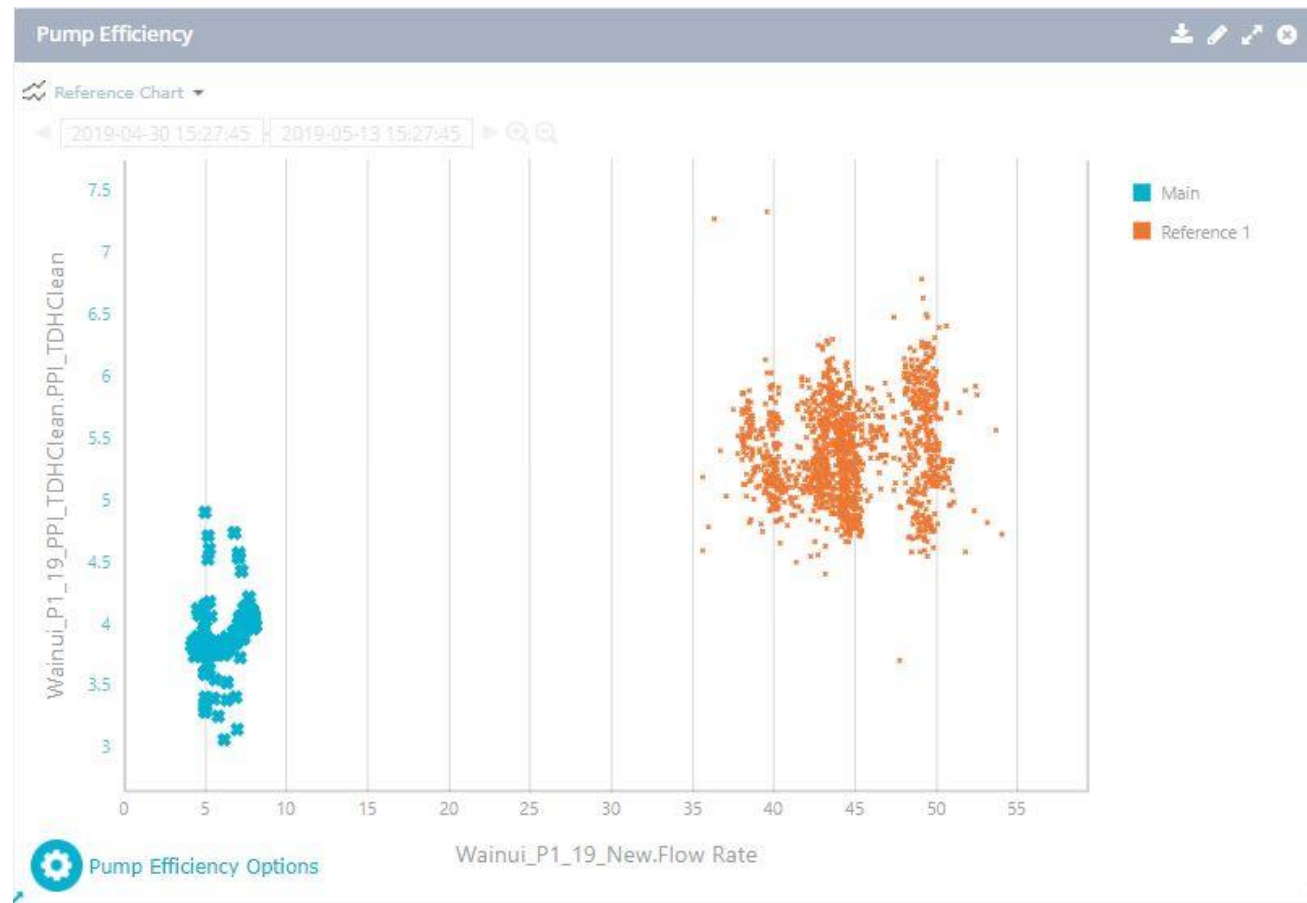
## 03 Wellington Water's Info360 Software Pilot



- > Different time periods or pumps were shown together.
- > When pump operating significantly below manufacturer's efficiency, take actions such as pump refurbishment or choosing best pumps at the best speeds (install variable speed drives if required).

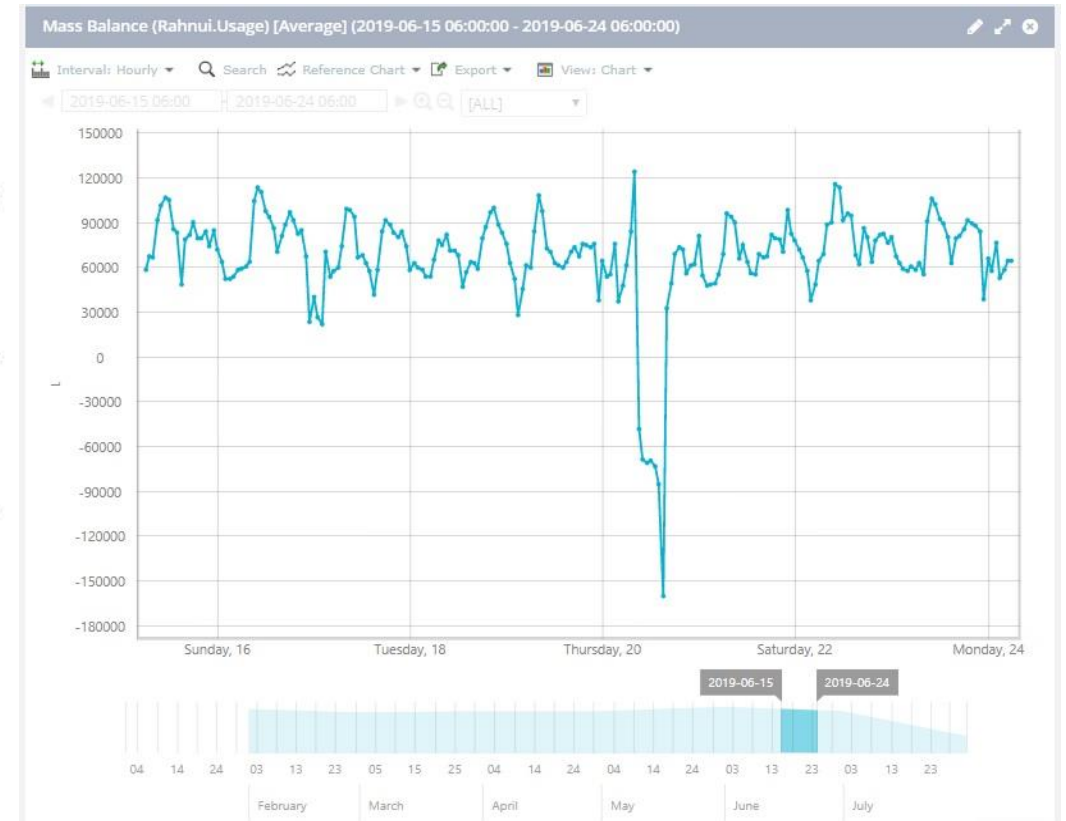
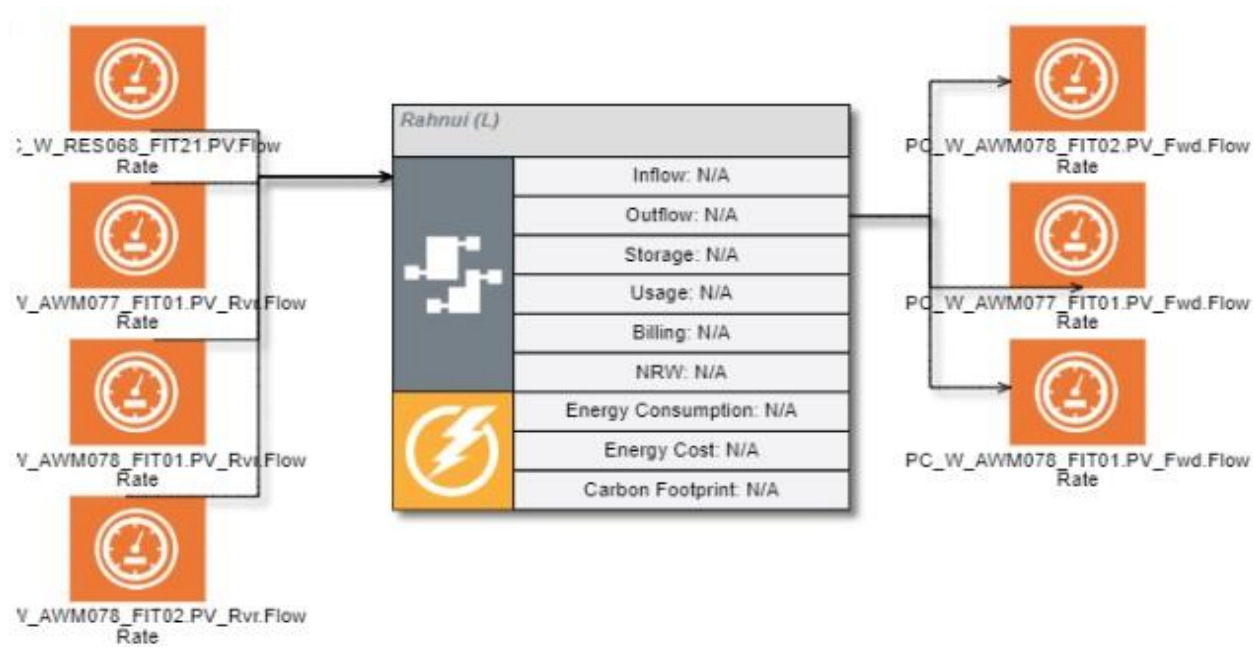
## 03 Wellington Water's Info360 Software Pilot

- > Water Research Foundation's pump performance indicator PPI\_TDH vs. Flow Rate chart with two pumps.



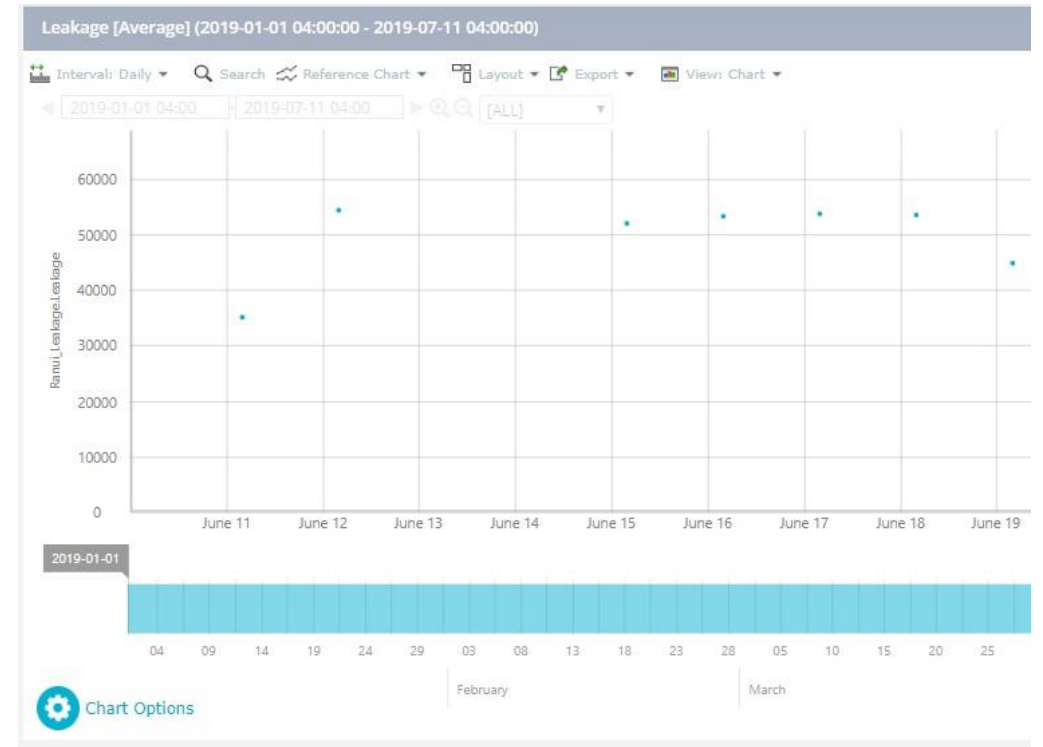
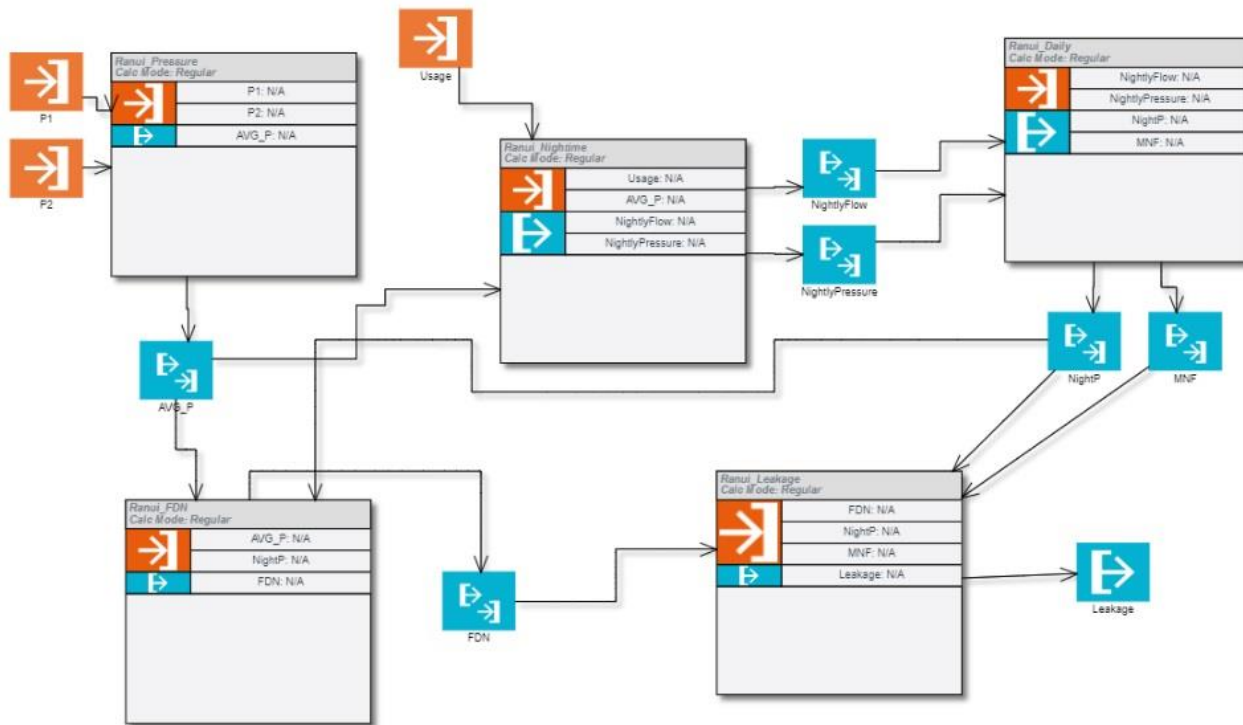
# 03 Wellington Water's Info360 Software Pilot

> Water network balance BizBlock calculation and chart.



# 03 Wellington Water's Info360 Software Pilot

> Water infrastructure leakage index BizBlock calculation and chart.



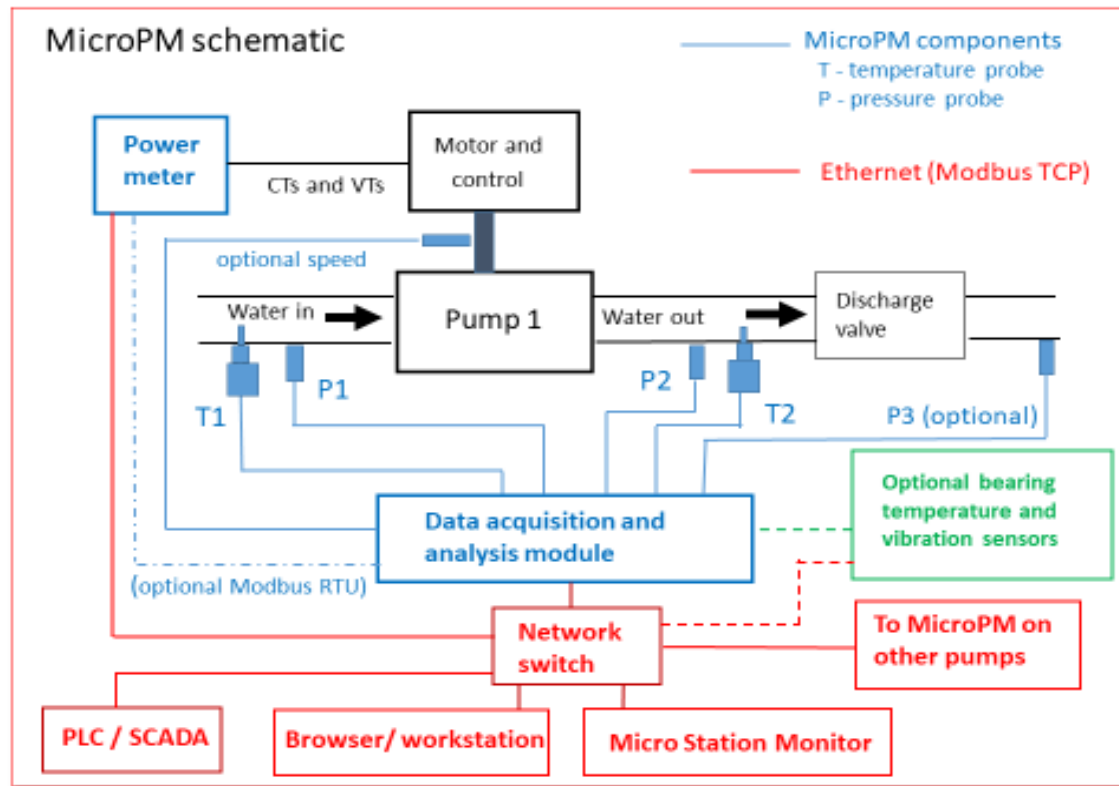


## 03 Wellington Water's Info360 Software Pilot

- > Continuous monitoring/testing of pump performance achievable using SCADA sensor data on Info360 software.
- > BizBlocks provided a template which could be extended and scaled with more scope and longer data timeframes automatically using SCADA data directly.
- > Calculations and charts were shared with and repeated easily on user-defined dashboards, providing the relevant data to the right people.
- > Snapshot thermodynamic method PPT should continue on pumps larger than 30 kW for more accurate estimation of energy savings.
- > SCADA sensor data should provide enough information to plan pump refurbishment and pump station upgrades for pumps smaller than 30 kW.
- > Info360 could help 'redflag' inefficient pumps for further investigation e.g. snapshot thermodynamic method PPT.



## 03 Wellington Water's Info360 Software Pilot



- > Alternative to SCADA data is a permanently installed thermodynamic method continuous monitoring/testing of pump performance system  
e.g. MicroPM by Robertson Technology.
- > Eliminates the limitations/barriers using SCADA sensor data / provides more accurate data.
- > Thermodynamic method's flow rate measurement uncertainty is less than 2.0 % with water.
- > Thermodynamic method measures pump efficiency directly via. temperature across the pump.
- > Flowrate calculated from pump efficiency, total dynamic head and power measurements.

04

## WRF's Pump Performance Benchmarking Database

## 04 WRF's Pump Performance Benchmarking Database



- > Water Research Foundation (WRF) report Performance Benchmarking of Pumps and Pumping Systems for Drinking Water Utilities (Badruzzaman et al., 2017).
- > Aim was to develop a pump performance benchmarking database to help peer utilities run their pumps more efficiently.
- > Provide guidance for screening inefficient pumps for further assessment of energy performance improvement opportunities.
- > Eighteen water utilities provided data for the study including Wellington Water, Hunter Water and Unitywater – 177 pumps.
- > WRF used pump station SCADA sensor data for the pump performance calculations.

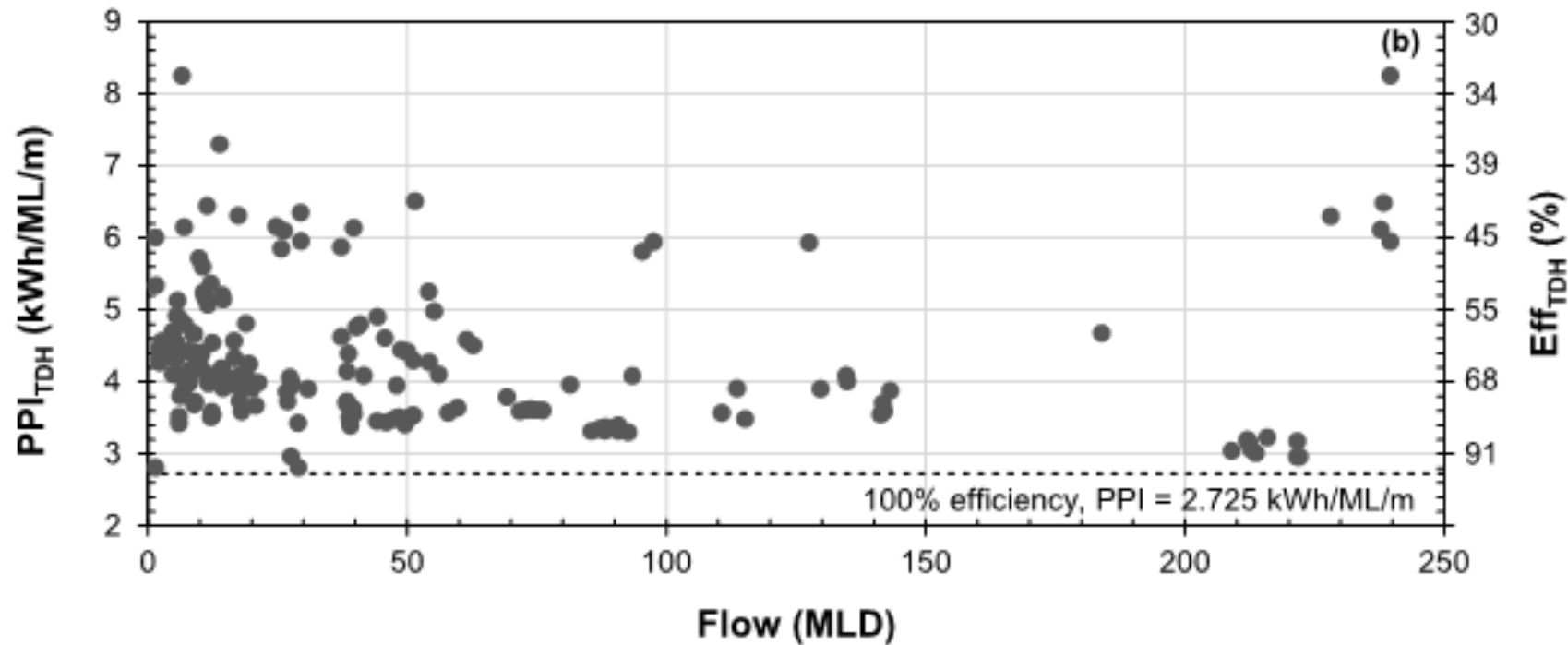
## 04 WRF's Pump Performance Benchmarking Database



- > Pump performance indicator  $PPI_{TDH}$  developed as comprehensive metric to characterise pump energy performance.
- >  $PPI_{TDH} = \text{motor power consumption} \div (\text{volume pumped} \times \text{total dynamic head})$
- >  $PPI_{TDH}$  units are kWh/ML/m.
- >  $PPI_{TDH}$  normalises the power consumption against the head produced by the pump, providing a more consistent comparison across pumps of different pressure ranges.

## 04 WRF's Pump Performance Benchmarking Database

- > PPI\_TDH ranged from 2.8 to 8.2 (lower PPI\_TDH, more efficient pump).
- > WRF recommended median value of the database, which was 4 should be considered as the threshold value for a good performing pump.



## 04 WRF's Pump Performance Benchmarking Database

- > WRF's major challenge was accessibility and accuracy of SCADA sensor data.
- > Half of the pumps had missing pressure data (a work-around was used where the pressures were estimated from the manufacturer's pump data based on the flow rate).
- > Power data estimated from monthly energy bills as no SCADA power sensors.
- > Common magnetic flow meters meant SCADA data needed sorting for individual pumps.
- > Instrumentation reading errors cause accumulated errors in PPI\_TDH calculations.
- > Artificial increase in PPI\_TDH due to pressure sensors being installed far away from pumps.



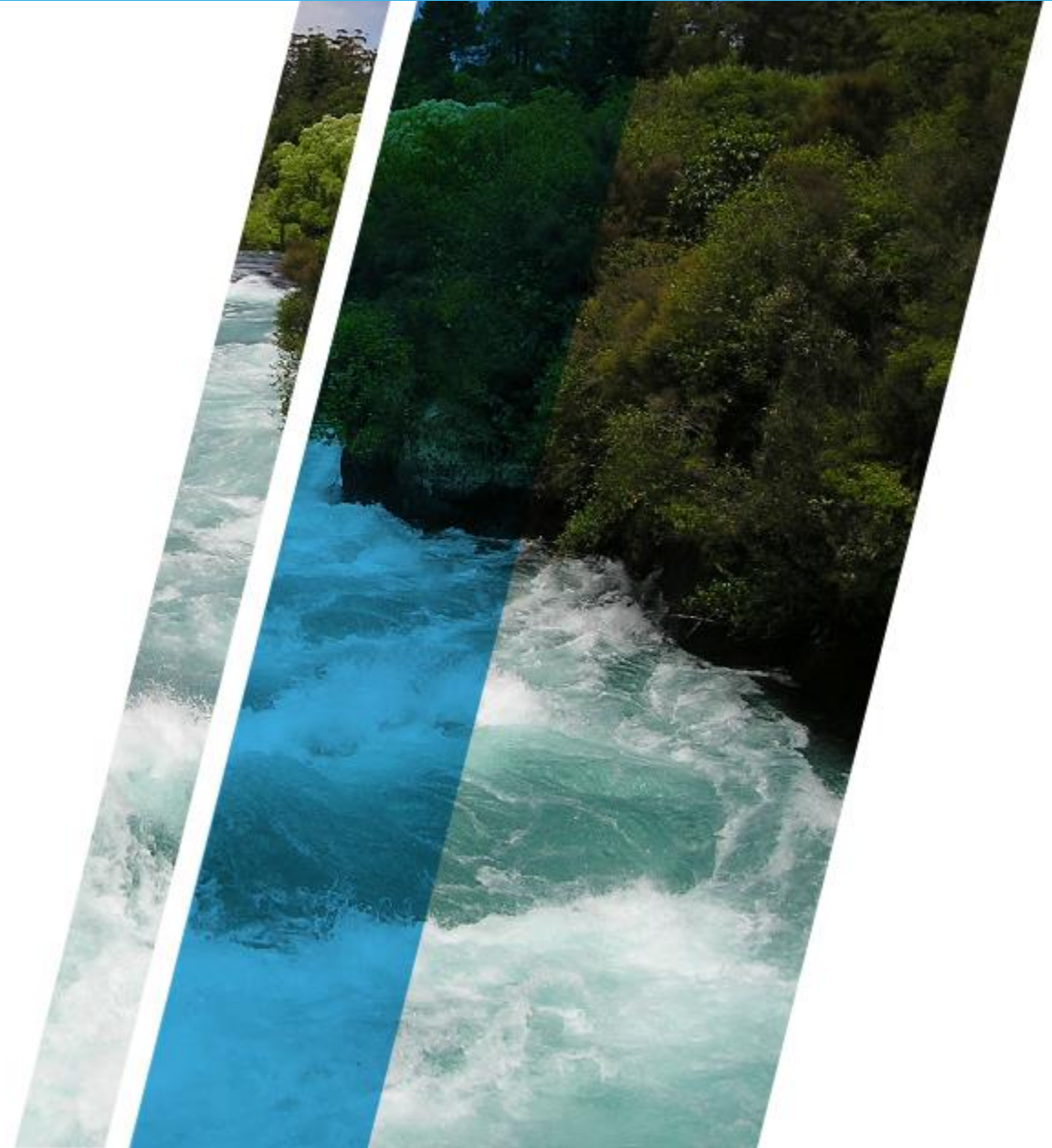
05

## Cardno's Pump Performance Benchmarking Database



## 05 Cardno's Pump Performance Benchmarking Database

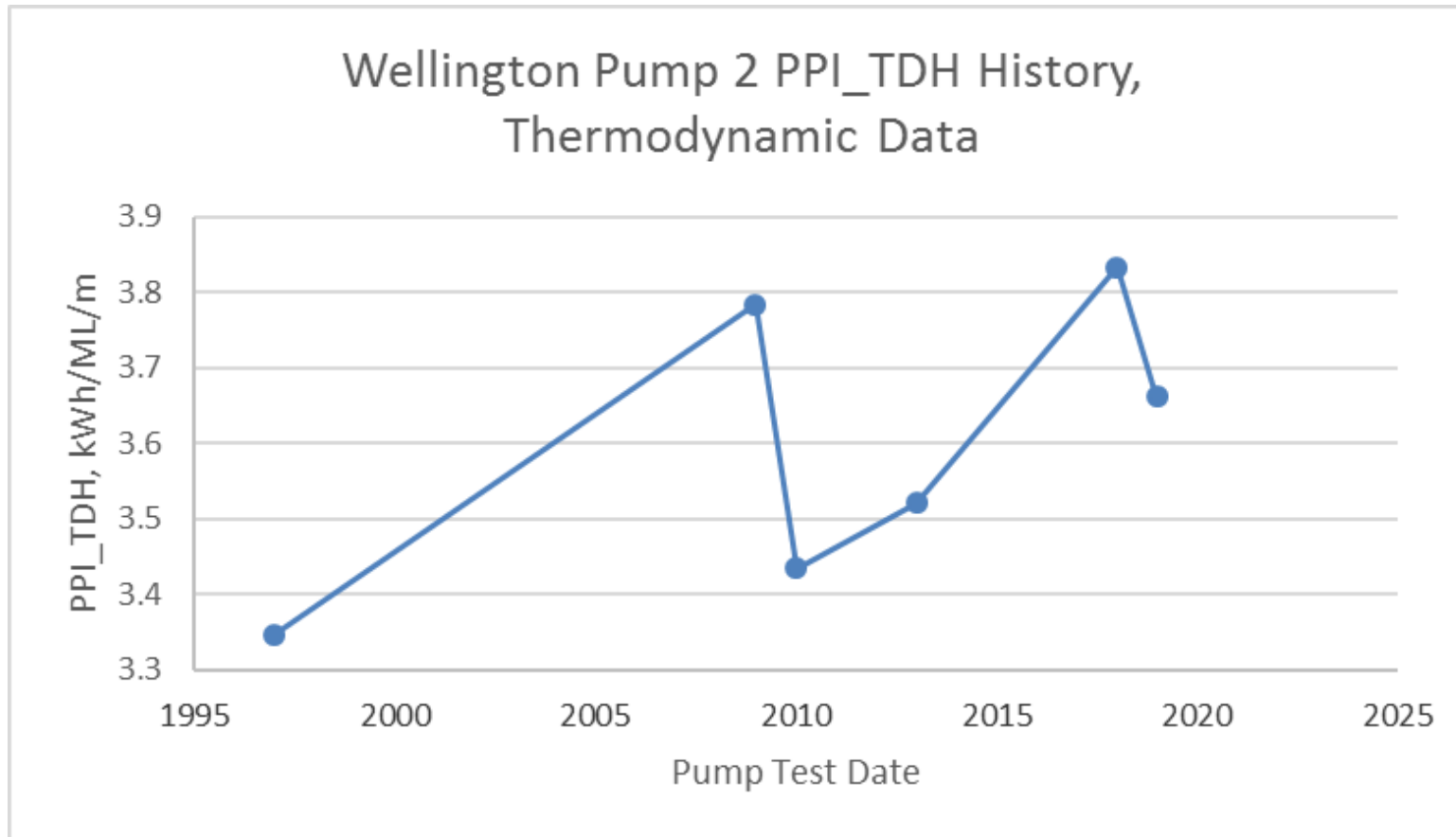
- > Using the WRF's approach.
- > Used historical thermodynamic method snapshot PPT data, from NZ council water pumps, for the pump performance calculations.
- > Tested using the Robertson Technology P22 system.





## 05 Cardno's Pump Performance Benchmarking Database

- > PPI\_TDH value increases over time until pump refurbished.



## 05 Cardno's Pump Performance Benchmarking Database



- > Recommended database as tool to help Councils get the most out of their pumps through preventative maintenance and to achieve their sustainability targets.
- > Database to be developed further and continuously updated within New Zealand and worldwide.



# Thank you!

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**Making a difference.**

